

NOV 17 1992

AL. 1. 160  
**THE PROVINCE OF ALBERTA****GAS RESOURCES PRESERVATION ACT****ENERGY RESOURCES CONSERVATION BOARD**

IN THE MATTER of a permit to Dartmouth  
Power Associates Limited Partnership authorizing  
the removal of gas from the Province

**PERMIT NO. GR 92-81**

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Dartmouth Power Associates Limited Partnership for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Dartmouth Power Associates Limited Partnership (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 921487 by the Permittee dated 8 October 1992.
3. This permit shall be operative for a 2-year term commencing 1 November 1992.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 2 000 000 000 cubic metres.
5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
6.
  - (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
  - (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
10. This permit may be rescinded at any time after 28 February 1993 if no gas has been removed from the Province pursuant to this permit before 28 February 1993.
11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.  
(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, on 30 October 1992.

ENERGY RESOURCES CONSERVATION BOARD



APPENDIX A TO PERMIT NO. GR 92-81

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Oct 30, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-81 to Dartmouth Power Associates Limited Partnership (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

- (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
  - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
  - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
- (b) "distributor" means a person who carries on business as a distributor of gas;
- (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
  - (i) downstream contracts relating to the gas, and
  - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
  - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
  - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

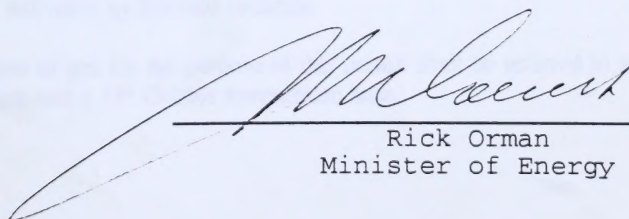
- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
  - (a) has given a written acknowledgement of the filing to the Permittee, and
  - (b) has furnished to the permittee copies of that information.



- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
  - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
  - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
- (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



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Rick Orman  
Minister of Energy





NOV 17 1992

AL. 1. 160

THE PROVINCE OF ALBERTA  
GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Pawtucket Power Associates Limited Partnership authorizing the removal of gas from the Province

PERMIT NO. GR 92-82

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Pawtucket Power Associates Limited Partnership for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Pawtucket Power Associates Limited Partnership (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 921488 by the Permittee dated 8 October 1992, as amended by letter from the Permittee dated 13 October 1992.
3. This permit shall be operative for a 2-year term commencing 1 November 1992.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 2 000 000 000 cubic metres.
5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
6.
  - (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
  - (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
10. This permit may be rescinded at any time after 28 February 1993 if no gas has been removed from the Province pursuant to this permit before 28 February 1993.
11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.  
(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, on 30 October 1992.

ENERGY RESOURCES CONSERVATION BOARD



APPENDIX A TO PERMIT NO. GR 92-82

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Oct. 30, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-82 to Pawtucket Power Associates Limited Partnership (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

(a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which

(i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and

(ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;

(b) "distributor" means a person who carries on business as a distributor of gas;

(c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means

(i) downstream contracts relating to the gas, and

(ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
  - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
  - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

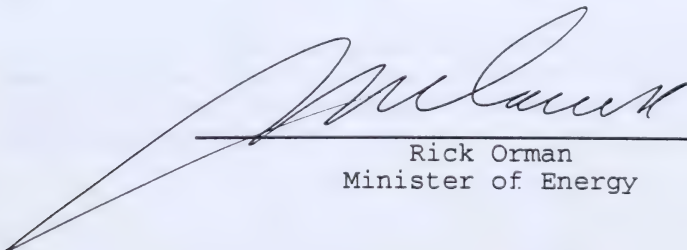
- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
  - (a) has given a written acknowledgement of the filing to the Permittee, and
  - (b) has furnished to the permittee copies of that information.



- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
  - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
  - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
- (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



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Rick Orman  
Minister of Energy





AL. 7, 168

THE PROVINCE OF ALBERTA

NDV 7-1032

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Atcor Ltd.  
authorizing the removal of gas from the Province

PERMIT NO. GR 92-83

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Atcor Ltd. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Atcor Ltd. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 921490 by the Permittee dated 13 October 1992.
3. This permit shall be operative for a 2-year term commencing 1 November 1992.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 1 000 000 000 cubic metres.
5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through
  - (a) Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited, or
  - (b) Section 1 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Foothills PipeLines (Sask) Ltd.
6.
  - (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
  - (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.
8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
10. This permit may be rescinded at any time after 28 February 1993 if no gas has been removed from the Province pursuant to this permit before 28 February 1993.
11.
  - (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
  - (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, on 30 October 1992.

ENERGY RESOURCES CONSERVATION BOARD



APPENDIX A TO PERMIT NO. GR 92-83

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Oct 30, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-83 to Atcor Ltd. (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

(a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which

(i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and

(ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;

(b) "distributor" means a person who carries on business as a distributor of gas;

(c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means

(i) downstream contracts relating to the gas, and

(ii) end use arrangements relating to the gas;

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- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
  - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
  - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

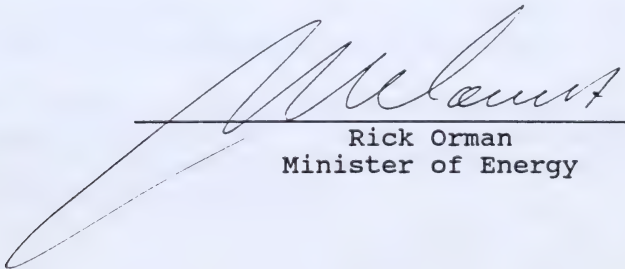
subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
  - (a) has given a written acknowledgement of the filing to the Permittee, and
  - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
  - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
  - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
- (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



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Rick Orman  
Minister of Energy





AL. 1. 100

**THE PROVINCE OF ALBERTA**  
**GAS RESOURCES PRESERVATION ACT**  
**ENERGY RESOURCES CONSERVATION BOARD**

IN THE MATTER of a permit to Morgan  
Hydrocarbons Inc. authorizing the removal of gas  
from the Province

**PERMIT NO. GR 92-84**

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Morgan Hydrocarbons Inc. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Morgan Hydrocarbons Inc. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 921509 by the Permittee dated 23 October 1992.
3. This permit shall be operative for a 1-year term commencing 1 November 1992.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 337 000 000 cubic metres.
5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through
  - (a) Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited, or
  - (b) Section 1 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Foothills Pipe Lines (Sask.) Ltd.
6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
  - (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.
8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
10. This permit may be rescinded at any time after 30 January 1993 if no gas has been removed from the Province pursuant to this permit before 30 January 1993.
11.
  - (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
  - (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, on 30 October 1992.

ENERGY RESOURCES CONSERVATION BOARD



APPENDIX A TO PERMIT NO. GR 92-84

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Oct. 30, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-84 to Morgan Hydrocarbons Inc. (hereinafter called "the Permittee"), subject to the following terms and conditions:

- 1(1) In these terms and conditions,
- (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
    - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
    - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
  - (b) "distributor" means a person who carries on business as a distributor of gas;
  - (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
    - (i) downstream contracts relating to the gas, and
    - (ii) end use arrangements relating to the gas;

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- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
  - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
  - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

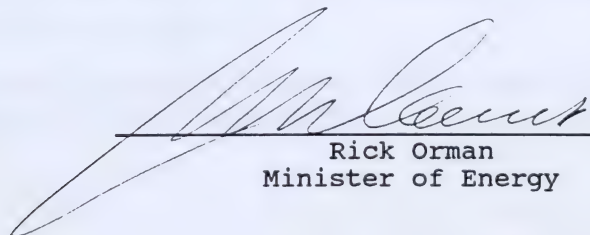
subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
  - (a) has given a written acknowledgement of the filing to the Permittee, and
  - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
  - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
  - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
- (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



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Rick Orman  
Minister of Energy





NOV 1992

**THE PROVINCE OF ALBERTA**  
**GAS RESOURCES PRESERVATION ACT**  
**ENERGY RESOURCES CONSERVATION BOARD**

IN THE MATTER of a permit to Canadian  
Hydrocarbons Marketing Inc. authorizing the  
removal of gas from the Province

**PERMIT NO. GR 92-85**

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Canadian Hydrocarbons Marketing Inc. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Canadian Hydrocarbons Marketing Inc. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 921482 by the Permittee dated 30 September 1992.
3. This permit shall be operative for a 2-year term commencing 1 November 1992.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 365 000 000 cubic metres.
5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
6.
  - (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
  - (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
10. This permit may be rescinded at any time after 28 February 1993 if no gas has been removed from the Province pursuant to this permit before 28 February 1993.
11.
  - (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
  - (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, on 30 October 1992.

ENERGY RESOURCES CONSERVATION BOARD



APPENDIX A TO PERMIT NO. GR 92-85

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Oct. 30, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-85 to Canadian Hydrocarbons Marketing Inc. (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

- (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
  - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
  - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
- (b) "distributor" means a person who carries on business as a distributor of gas;
- (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
  - (i) downstream contracts relating to the gas, and
  - (ii) end use arrangements relating to the gas;

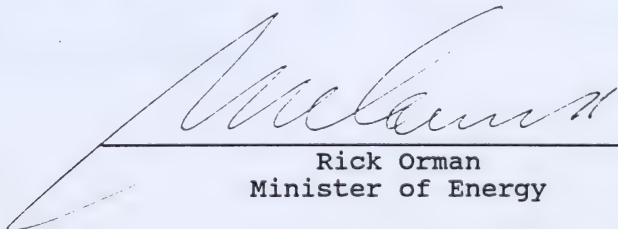
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- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
  - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
  - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.
- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
  - (a) has given a written acknowledgement of the filing to the Permittee, and
  - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
  - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
  - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

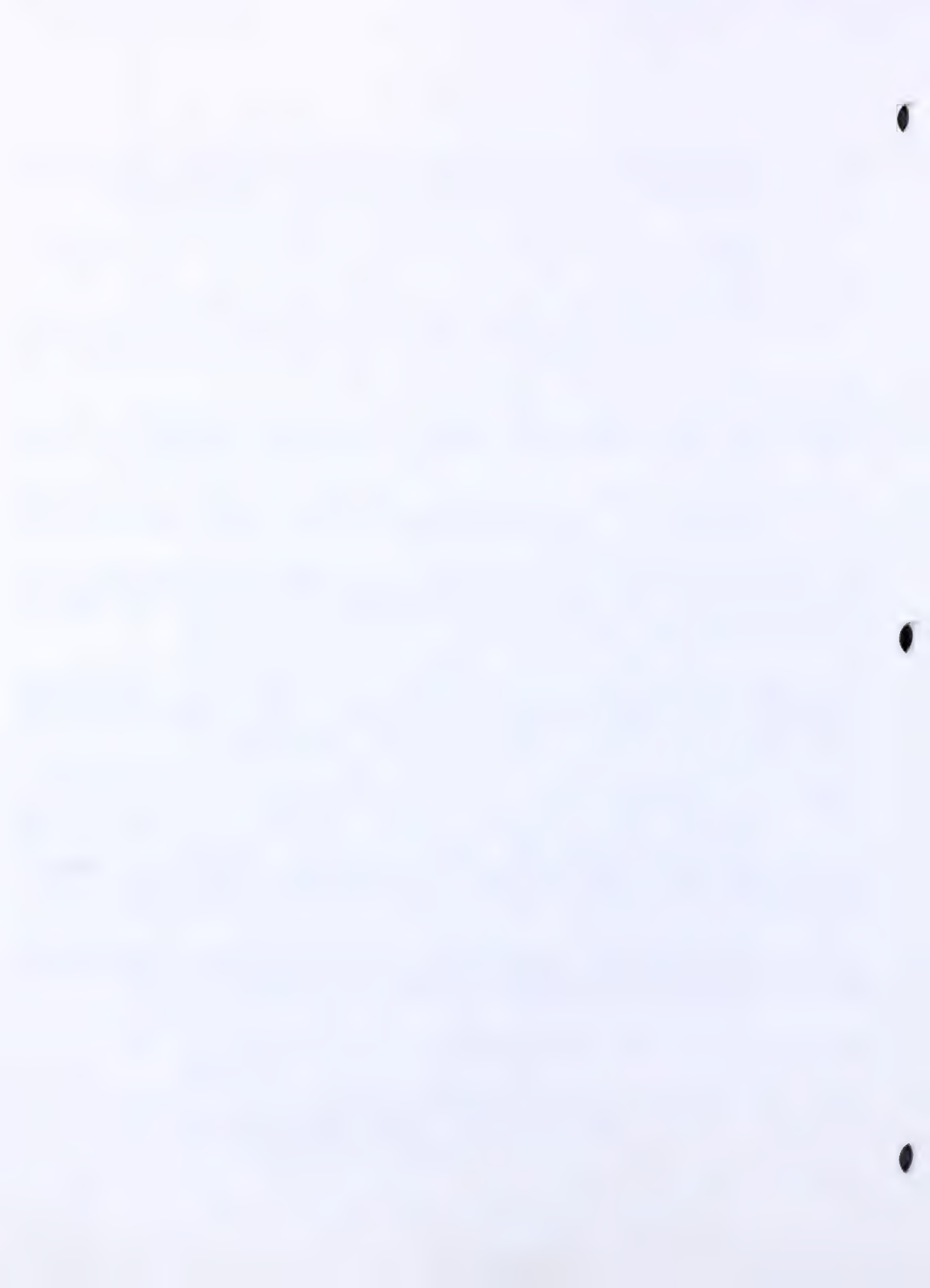
- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
- (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



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Rick Orman  
Minister of Energy





AL. 1. 165

**THE PROVINCE OF ALBERTA**  
**GAS RESOURCES PRESERVATION ACT**  
**ENERGY RESOURCES CONSERVATION BOARD**

IN THE MATTER of a permit to Canadian Hunter  
Exploration Ltd. authorizing the removal of gas  
from the Province

**PERMIT NO. GR 92-86**

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Canadian Hunter Exploration Ltd. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Canadian Hunter Exploration Ltd. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 921515 by the Permittee dated 22 October 1992.
3. This permit shall be operative for a term ending 31 October 1994.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 365 000 000 cubic metres.
5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 11 of Township 8, Range 5, West of the 5th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Alberta Natural Gas Company Ltd.
6.
  - (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
  - (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.
8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
10. This permit may be rescinded at any time after 7 February 1993 if no gas has been removed from the Province pursuant to this permit before 7 February 1993.
11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.  
(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, on 9 November 1992.

ENERGY RESOURCES CONSERVATION BOARD



**APPENDIX A TO PERMIT NO. GR 92-86**

**GAS RESOURCES PRESERVATION ACT**

**DEPARTMENT OF ENERGY**

**Ministerial Approval**

Edmonton, Alberta

Oct. 30, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-86 to Canadian Hunter Exploration Ltd. (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

- (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
  - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
  - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
- (b) "distributor" means a person who carries on business as a distributor of gas;
- (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
  - (i) downstream contracts relating to the gas, and
  - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
  - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
  - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

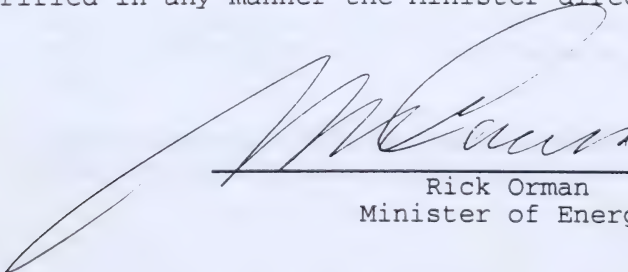
subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
  - (a) has given a written acknowledgement of the filing to the Permittee, and
  - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
  - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
  - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
- (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



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Rick Orman  
Minister of Energy





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FEB 17 1993

**THE PROVINCE OF ALBERTA**  
**GAS RESOURCES PRESERVATION ACT**  
**ENERGY RESOURCES CONSERVATION BOARD**

IN THE MATTER of a permit to Crestar Energy  
Inc. authorizing the removal of gas from the  
Province

**PERMIT NO. GR 92-87**

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Crestar Energy Inc. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Crestar Energy Inc. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 921517 by the Permittee dated 21 October 1992.
3. This permit shall be operative for a term ending 31 October 1993.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 200 000 000 cubic metres.
5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through
  - (a) Section 2 of Township 79, Range 12, West of the 6th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Westcoast Transmission Company (Alberta) Ltd. and Westcoast Energy Inc., or
  - (b) Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited, or
  - (c) Section 1 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Foothills Pipe Lines (Sask.) Ltd., or
6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.
8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
10. This permit may be rescinded at any time after 26 April 1993 if no gas has been removed from the Province pursuant to this permit before 26 April 1993.
11.
  - (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
  - (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, on 27 January 1993.

ENERGY RESOURCES CONSERVATION BOARD



APPENDIX A TO PERMIT NO. GR 92-87

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

June 22, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-87 to Crestar Energy Inc. (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

- (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
  - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
  - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
- (b) "distributor" means a person who carries on business as a distributor of gas;
- (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
  - (i) downstream contracts relating to the gas, and
  - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
  - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
  - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

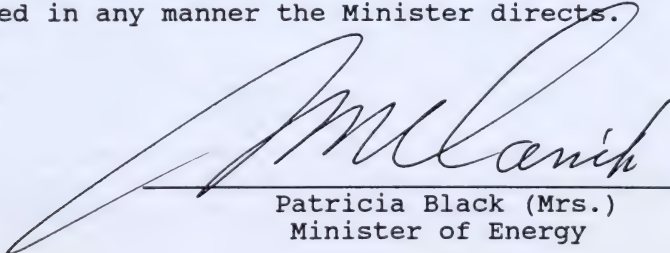
subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
  - (a) has given a written acknowledgement of the filing to the Permittee, and
  - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
  - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
  - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
- (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



Patricia Black (Mrs.)  
Minister of Energy





**THE PROVINCE OF ALBERTA**  
**GAS RESOURCES PRESERVATION ACT**  
**ENERGY RESOURCES CONSERVATION BOARD**

IN THE MATTER of a permit to North Canadian  
Marketing Inc. authorizing the removal of gas from  
the Province

**PERMIT NO. GR 92-88**

WHEREAS the Lieutenant Governor in Council, by Order in Council numbered O.C. 727/92 and dated 3 December 1992, has authorized the granting of the permit subject to certain conditions set out on the Order in Council hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of North Canadian Marketing Inc. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 920300 by the Permittee dated 28 February 1992.
3. This permit shall be operative for a 15-year term commencing on 1 November 1993 and ending 31 October 2008.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed
  - (a) during the term of the permit, a total of 1 143 900 000 cubic metres, nor
  - (b) during any consecutive 24-hour period or any consecutive 12-month period ending 31 October, rates limited by field productivity and good engineering practice, but in a 24-hour period such rates shall not exceed 208 900 cubic metres and in a 12-month period such rates shall not exceed 76 258 600 cubic metres.
5. Notwithstanding clause 4, subclause (b), the Permittee, for the purposes of operating flexibility and alleviating temporary operating problems caused by pipeline or equipment failure, may remove in any consecutive 24-hour period or in any consecutive 12-month period an additional 10 per cent of the volume of gas authorized for such period by clause 4, subclause (b).
6. Notwithstanding any provisions of any contract for the purchase or other acquisition of gas, the Board may require the extraction of any substance or substances except methane from any gas before its removal from the Province pursuant to this permit.

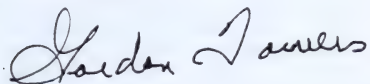
7. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
8.
  - (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
  - (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 7 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
9. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.
10. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
11. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 10 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
12. Notwithstanding the provisions hereof, the Permittee shall comply with the provisions of any Act, regulation, order or direction governing the drilling for, production, conservation, gathering, transportation, processing, purchasing, acquisition, sale, measurement, reporting, testing, supply or delivery of gas within the Province.
13. This permit may be rescinded at any time after 1 November 1995 if no gas has been removed from the Province pursuant to this permit before 1 November 1995.
14.
  - (1) Attached hereto as Appendix A to this permit is the order of the Lieutenant Governor in Council authorizing the granting of this permit.
  - (2) This permit is subject to the terms and conditions prescribed by the order of the Lieutenant Governor in Council set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, on 11 December 1992.

ENERGY RESOURCES CONSERVATION BOARD



APPROVED AND ORDERED.



LIEUTENANT GOVERNOR


O.C. 727/92

December 3, 1992

EDMONTON, ALBERTA

Whereas the Energy Resources Conservation Board, having considered the application by North Canadian Marketing Inc., reports that it is prepared, with the approval of the Lieutenant Governor in Council, to grant a permit to North Canadian Marketing Inc. authorizing the removal of gas from the Province:

Therefore, upon the recommendation of the Honourable the Minister of Energy, the Lieutenant Governor in Council, pursuant to sections 4 and 13 of the Gas Resources Preservation Act, approves the granting by the Energy Resources Conservation Board of Permit No. GR 92-88 to North Canadian Marketing Inc. in the form attached and subject to the terms and conditions specified in Attachment 1.



CHAIRMAN



ATTACHMENT 1

Terms and Conditions

under the Order in Council approving the granting of

PERMIT NO. GR 92-88

Pursuant to sections 4 and 13(2) of the Gas Resources Preservation Act, the order of the Lieutenant Governor in Council approving the granting by the Energy Resources Conservation Board of Permit No. GR 92-88 to North Canadian Marketing Inc. (hereinafter called the "Permittee") is subject to the following terms and conditions:

1(1) In these terms and conditions,

- (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
  - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
  - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
- (b) "distributor" means a person who carries on business as a distributor of gas;
- (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
  - (i) downstream contracts relating to the gas, and
  - (ii) end use arrangements relating to the gas;
- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;



(e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;

(f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;

(g) "filed downstream arrangements" means

(i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the permit by the Lieutenant Governor in Council, or

(ii) information filed with the Minister by the Permittee pursuant to section 5 of the Permit Conditions Regulation (Alta. Reg. 271/87),

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

(2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.

(3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy

(a) has given a written acknowledgement of the filing to the Permittee, and

(b) has furnished to the permittee copies of that information.

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless

- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
  - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
  - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.





**THE PROVINCE OF ALBERTA**  
**GAS RESOURCES PRESERVATION ACT**  
**ENERGY RESOURCES CONSERVATION BOARD**

IN THE MATTER of a permit to North Canadian  
Marketing Inc. authorizing the removal of gas from  
the Province

**PERMIT NO. GR 92-89**

WHEREAS the Lieutenant Governor in Council, by Order in Council numbered O.C. 728/92 and dated 3 December 1992, has authorized the granting of the permit subject to certain conditions set out on the Order in Council hereto attached.

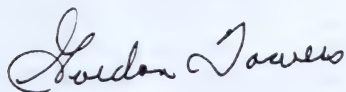
THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of North Canadian Marketing Inc. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 920301 by the Permittee dated 28 February 1992.
3. This permit shall be operative for a 15-year term commencing 1 November 1993 and ending 31 October 2008.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed
  - (a) during the term of the permit, a total of 1 143 900 000 cubic metres, nor
  - (b) during any consecutive 24-hour period or any consecutive 12-month period ending 31 October, rates limited by field productivity and good engineering practice, but in a 24-hour period such rates shall not exceed 208 900 cubic metres and in a 12-month period such rates shall not exceed 76 258 600 cubic metres.
5. Notwithstanding clause 4, subclause (b), the Permittee, for the purposes of operating flexibility and alleviating temporary operating problems caused by pipeline or equipment failure, may remove in any consecutive 24 hour period or in any consecutive 12-month period an additional 10 per cent of the volume of gas authorized for such period by clause 4, subclause (b).
6. Notwithstanding any provisions of any contract for the purchase or other acquisition of gas, the Board may require the extraction of any substance or substances except methane from any gas before its removal from the Province pursuant to this permit.

7. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
8.
  - (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
  - (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 7 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
9. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.
10. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
11. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 10 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
12. Notwithstanding the provisions hereof, the Permittee shall comply with the provisions of any Act, regulation, order or direction governing the drilling for, production, conservation, gathering, transportation, processing, purchasing, acquisition, sale, measurement, reporting, testing, supply or delivery of gas within the Province.
13. This permit may be rescinded at any time after 1 November 1995 if no gas has been removed from the Province pursuant to this permit before 1 November 1995.
14.
  - (1) Attached hereto as Appendix A to this permit is the order of the Lieutenant Governor in Council authorizing the granting of this permit.
  - (2) This permit is subject to the terms and conditions prescribed by the order of the Lieutenant Governor in Council set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, on 11 December 1992.

APPROVED AND ORDERED,



LIEUTENANT GOVERNOR

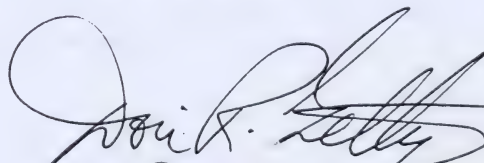
O.C. 728/92

December 3, 1992

EDMONTON, ALBERTA

Whereas the Energy Resources Conservation Board, having considered the application by North Canadian Marketing Inc., reports that it is prepared, with the approval of the Lieutenant Governor in Council, to grant a permit to North Canadian Marketing Inc. authorizing the removal of gas from the Province:

Therefore, upon the recommendation of the Honourable the Minister of Energy, the Lieutenant Governor in Council, pursuant to sections 4 and 13 of the Gas Resources Preservation Act, approves the granting by the Energy Resources Conservation Board of Permit No. GR 92-89 to North Canadian Marketing Inc. in the form attached and subject to the terms and conditions specified in Attachment 1.



CHAIRMAN



ATTACHMENT 1

Terms and Conditions

under the Order in Council approving the granting of

PERMIT NO. GR 92-89

Pursuant to sections 4 and 13(2) of the Gas Resources Preservation Act, the order of the Lieutenant Governor in Council approving the granting by the Energy Resources Conservation Board of Permit No. GR 92-89 to North Canadian Marketing Inc. (hereinafter called the "Permittee") is subject to the following terms and conditions:

1(1) In these terms and conditions,

- (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
  - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
  - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
- (b) "distributor" means a person who carries on business as a distributor of gas;
- (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
  - (i) downstream contracts relating to the gas, and
  - (ii) end use arrangements relating to the gas;
- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
  - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the permit by the Lieutenant Governor in Council, or
  - (ii) information filed with the Minister by the Permittee pursuant to section 5 of the Permit Conditions Regulation (Alta. Reg. 271/87),

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
  - (a) has given a written acknowledgement of the filing to the Permittee, and
  - (b) has furnished to the permittee copies of that information.

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless

- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
  - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
  - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.



**THE PROVINCE OF ALBERTA**  
**GAS RESOURCES PRESERVATION ACT**  
**ENERGY RESOURCES CONSERVATION BOARD**

IN THE MATTER of a permit to North Canadian  
Marketing Inc. authorizing the removal of gas from  
the Province

**PERMIT NO. GR 92-90**

WHEREAS the Lieutenant Governor in Council, by Order in Council numbered O.C. 729/92 and dated 3 December 1992 has authorized the granting of the permit subject to certain conditions set out on the Order in Council hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of North Canadian Marketing Inc. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 920302 by the Permittee dated 28 February 1992.
3. This permit shall be operative for a 15-year term commencing on 1 November 1993 and ending 31 October 2008.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed
  - (a) during the term of the permit, a total of 1 143 900 000 cubic metres, nor
  - (b) during any consecutive 24-hour period or any consecutive 12-month period ending 31 October, rates limited by field productivity and good engineering practice, but in a 24-hour period such rates shall not exceed 208 900 cubic metres and in a 12-month period such rates shall not exceed 76 258 600 cubic metres.
5. Notwithstanding clause 4, subclause (b), the Permittee, for the purposes of operating flexibility and alleviating temporary operating problems caused by pipeline or equipment failure, may remove in any consecutive 24-hour period or in any consecutive 12-month period an additional 10 per cent of the volume of gas authorized for such period by clause 4, subclause (b).
6. Notwithstanding any provisions of any contract for the purchase or other acquisition of gas, the Board may require the extraction of any substance or substances except methane from any gas before its removal from the Province pursuant to this permit.

7. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
8.
  - (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
  - (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 7 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
9. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.
10. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
11. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 10 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
12. Notwithstanding the provisions hereof, the Permittee shall comply with the provisions of any Act, regulation, order or direction governing the drilling for, production, conservation, gathering, transportation, processing, purchasing, acquisition, sale, measurement, reporting, testing, supply or delivery of gas within the Province.
13. This permit may be rescinded at any time after 1 November 1995 if no gas has been removed from the Province pursuant to this permit before 1 November 1995.
14.
  - (1) Attached hereto as Appendix A to this permit is the order of the Lieutenant Governor in Council authorizing the granting of this permit.
  - (2) This permit is subject to the terms and conditions prescribed by the order of the Lieutenant Governor in Council set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, on 11 December 1992.

APPROVED AND ORDERED,



LIEUTENANT GOVERNOR

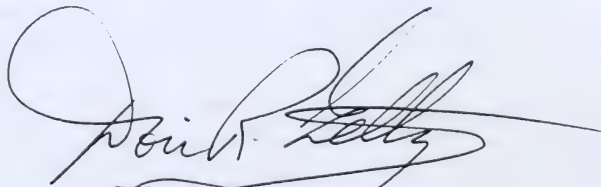
O.C. 729/92

December 3, 1992

EDMONTON, ALBERTA

Whereas the Energy Resources Conservation Board, having considered the application by North Canadian Marketing Inc., reports that it is prepared, with the approval of the Lieutenant Governor in Council, to grant a permit to North Canadian Marketing Inc. authorizing the removal of gas from the Province:

Therefore, upon the recommendation of the Honourable the Minister of Energy, the Lieutenant Governor in Council, pursuant to sections 4 and 13 of the Gas Resources Preservation Act, approves the granting by the Energy Resources Conservation Board of Permit No. GR 92-90 to North Canadian Marketing Inc. in the form attached and subject to the terms and conditions specified in Attachment 1.

  
CHAIRMAN





ATTACHMENT 1

Terms and Conditions

under the Order in Council approving the granting of

PERMIT NO. GR 92-90

Pursuant to sections 4 and 13(2) of the Gas Resources Preservation Act, the order of the Lieutenant Governor in Council approving the granting by the Energy Resources Conservation Board of Permit No. GR 92-90 to North Canadian Marketing Inc. (hereinafter called the "Permittee") is subject to the following terms and conditions:

1(1) In these terms and conditions,

- (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
  - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
  - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
- (b) "distributor" means a person who carries on business as a distributor of gas;
- (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
  - (i) downstream contracts relating to the gas, and
  - (ii) end use arrangements relating to the gas;
- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

(e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;

(f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;

(g) "filed downstream arrangements" means

(i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the permit by the Lieutenant Governor in Council, or

(ii) information filed with the Minister by the Permittee pursuant to section 5 of the Permit Conditions Regulation (Alta. Reg. 271/87),

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

(2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.

(3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy

(a) has given a written acknowledgement of the filing to the Permittee, and

(b) has furnished to the permittee copies of that information.

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless



- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
  - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
  - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.



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**THE PROVINCE OF ALBERTA**  
**GAS RESOURCES PRESERVATION ACT**  
**ENERGY RESOURCES CONSERVATION BOARD**

IN THE MATTER of a permit to Remington  
Energy Ltd. authorizing the removal of gas from  
the Province

**PERMIT NO. GR 92-91**

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Remington Energy Ltd. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Remington Energy Ltd. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 921519 by the Permittee dated 23 October 1992.
3. This permit shall be operative for a term ending 31 October 1992.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 13 100 000 cubic metres.
5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 2 of Township 79, Range 12, West of the 6th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Westcoast Transmission Company (Alberta) Ltd. and Westcoast Energy Inc.
6.
  - (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
  - (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
10. This permit may be rescinded at any time after 7 February 1993 if no gas has been removed from the Province pursuant to this permit before 7 February 1993.
11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.  
  
(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, on 9 November 1992.

ENERGY RESOURCES CONSERVATION BOARD



**APPENDIX A TO PERMIT NO. GR 92-91**

**GAS RESOURCES PRESERVATION ACT**

**DEPARTMENT OF ENERGY**

**Ministerial Approval**

Edmonton, Alberta

Oct 30, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-91 to Remington Energy Ltd. (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

- (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
  - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
  - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
- (b) "distributor" means a person who carries on business as a distributor of gas;
- (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
  - (i) downstream contracts relating to the gas, and
  - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
  - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
  - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,


subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
  - (a) has given a written acknowledgement of the filing to the Permittee, and
  - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
  - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
  - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
- (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



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Rick Orman  
Minister of Energy





**THE PROVINCE OF ALBERTA**  
**GAS RESOURCES PRESERVATION ACT**  
**ENERGY RESOURCES CONSERVATION BOARD**

IN THE MATTER of a permit to TransCanada  
PipeLines Limited authorizing the removal of gas  
from the Province

**PERMIT NO. GR 92-92**

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Western Gas Marketing Limited, on behalf of TransCanada PipeLines Limited, for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of TransCanada PipeLines Limited (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 921523 by the Permittee dated 1 October 1992.
3. This permit shall be operative for a 2-year term commencing 1 November 1992.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 2 100 000 000 cubic metres.
5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 12 of Township 62, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Many Islands Pipe Lines (Canada) Limited and TransGas Limited.
6.
  - (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
  - (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
10. This permit may be rescinded at any time after 30 January 1993 if no gas has been removed from the Province pursuant to this permit before 30 January 1993.
11.
  - (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
  - (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, on 30 October 1992.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 92-92

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Oct. 30, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-92 to TransCanada Pipelines Limited (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

- (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
  - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
  - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
- (b) "distributor" means a person who carries on business as a distributor of gas;
- (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
  - (i) downstream contracts relating to the gas, and
  - (ii) end use arrangements relating to the gas;

.... /2



- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
  - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
  - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

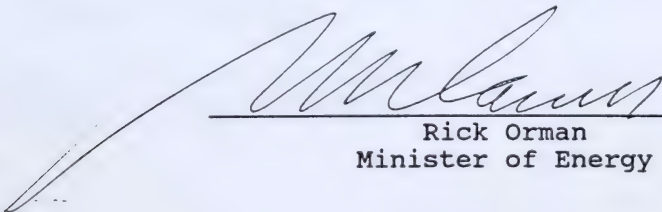
- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
  - (a) has given a written acknowledgement of the filing to the Permittee, and
  - (b) has furnished to the permittee copies of that information.



- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
  - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
  - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
- (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



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Rick Orman  
Minister of Energy



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**THE PROVINCE OF ALBERTA**

**GAS RESOURCES PRESERVATION ACT**

**ENERGY RESOURCES CONSERVATION BOARD**

IN THE MATTER of a permit to Alberta and  
Southern Gas Marketing Inc. authorizing the  
removal of gas from the Province

**PERMIT NO. GR 92-93**

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Alberta and Southern Gas Marketing Inc. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Alberta and Southern Gas Marketing Inc. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 921524 by the Permittee dated 22 October 1992 as amended by letter from the Permittee dated 29 October 1992.
3. This permit shall be operative for a 2-year term commencing 1 November 1992.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 3 000 000 000 cubic metres.
5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 1 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Foothills Pipe Lines (Sask.) Ltd.
6.
  - (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
  - (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
10. This permit may be rescinded at any time after 28 February 1993 if no gas has been removed from the Province pursuant to this permit before 28 February 1993.
11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.  
  
(2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, on 30 October 1992.

ENERGY RESOURCES CONSERVATION BOARD



APPENDIX A TO PERMIT NO. GR 92-93

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Oct-30, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-93 to Alberta and Southern Gas Marketing Inc. (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

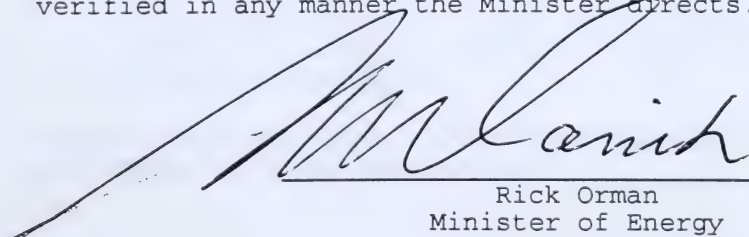
- (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
  - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
  - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
- (b) "distributor" means a person who carries on business as a distributor of gas;
- (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
  - (i) downstream contracts relating to the gas, and
  - (ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
  - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
  - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.
- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
  - (a) has given a written acknowledgement of the filing to the Permittee, and
  - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
  - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
  - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
- (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



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Rick Orman  
Minister of Energy





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**THE PROVINCE OF ALBERTA**  
**GAS RESOURCES PRESERVATION ACT**

**ENERGY RESOURCES CONSERVATION BOARD**

IN THE MATTER of a permit to Olympia Energy  
Ventures Ltd. authorizing the removal of gas from  
the Province

**PERMIT NO. GR 92-94**

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Olympia Energy Ventures Ltd. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Olympia Energy Ventures Ltd. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 921518 by the Permittee dated 22 October 1992 as amended by letter from the Permittee dated 3 December 1992.
3. This permit shall be operative for a term ending 31 October 1993.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 69 000 000 cubic metres.
5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 13 of Township 30, Range 1, West of the 4th Meridian, for delivery from the facilities of Many Islands Pipe Lines (Canada) Limited to the pipelines of TransGas Limited.
6.
  - (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
  - (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of Many Island Pipe Lines (Canada) Limited at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
10. This permit may be rescinded at any time after 15 March 1993 if no gas has been removed from the Province pursuant to this permit before 15 March 1993.
11.
  - (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
  - (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, on 15 December 1992.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 92-94

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

*Duc 11*, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-94 to Olympia Energy Ventures Ltd. (hereinafter called "the Permittee"), subject to the following terms and conditions:

- 1(1) In these terms and conditions,
- (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
    - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
    - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
  - (b) "distributor" means a person who carries on business as a distributor of gas;
  - (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
    - (i) downstream contracts relating to the gas, and
    - (ii) end use arrangements relating to the gas;

.... /2



- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
  - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
  - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

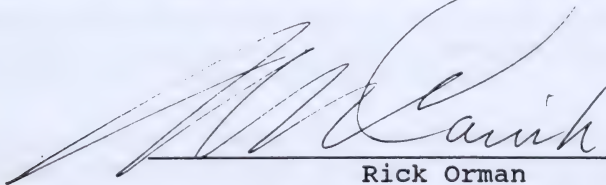
- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
  - (a) has given a written acknowledgement of the filing to the Permittee, and
  - (b) has furnished to the permittee copies of that information.



- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
  - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
  - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
- (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



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Rick Orman  
Minister of Energy



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THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Petro-Canada  
authorizing the removal of gas from the Province

PERMIT NO. GR 92-95

WHEREAS the Lieutenant Governor in Council, by Order in Council numbered O.C. 684/92 and dated 19 November 1992, has authorized the granting of the permit subject to certain conditions set out on the Order in Council hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Petro-Canada (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 920942 by the Permittee dated 9 July 1992.
3. This permit shall be operative for a 15-year term commencing 1 November 1993.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed
  - (a) during the term of the permit, a total of 1 757 480 000 cubic metres, nor
  - (b) during any consecutive 24-hour period or any consecutive 12-month period ending 31 October, rates limited by field productivity and good engineering practice, but in a 24-hour period such rates shall not exceed 321 000 cubic metres and in a 12-month period such rates shall not exceed 117 160 000 cubic metres.
5. Notwithstanding clause 4, subclause (b), the Permittee, for the purposes of operating flexibility and alleviating temporary operating problems caused by pipeline or equipment failure, may remove in any consecutive 12-month period an additional 7 per cent of the volume of gas authorized for such period by clause 4, subclause (b).
6. Notwithstanding any provisions of any contract for the purchase or other acquisition of gas, the Board may require the extraction of any substance or substances except methane from any gas before its removal from the Province pursuant to this permit.
7. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.



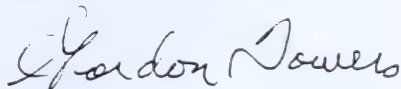
8. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 7 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
9. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.
10. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
11. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 10 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
12. Notwithstanding the provisions hereof, the Permittee shall comply with the provisions of any Act, regulation, order or direction governing the drilling for, production, conservation, gathering, transportation, processing, purchasing, acquisition, sale, measurement, reporting, testing, supply or delivery of gas within the Province.
13. This permit may be rescinded at any time after 31 October 1995 if no gas has been removed from the Province pursuant to this permit before 31 October 1995.
14. (1) Attached hereto as Appendix A to this permit is the order of the Lieutenant Governor in Council authorizing the granting of this permit.
- (2) This permit is subject to the terms and conditions prescribed by the order of the Lieutenant Governor in Council set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, on 1 December 1992.

ENERGY RESOURCES CONSERVATION BOARD



APPROVED AND ORDERED,



LIEUTENANT GOVERNOR

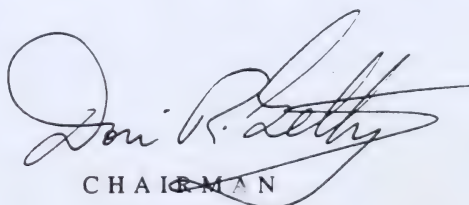
O.C. 684/92

November 19, 1992

EDMONTON, ALBERTA

Whereas the Energy Resources Conservation Board, having considered the application by Petro-Canada, reports that it is prepared, with the approval of the Lieutenant Governor in Council, to grant a permit to Petro-Canada authorizing the removal of gas from the Province:

Therefore, upon the recommendation of the Honourable the Acting Minister of Energy, the Lieutenant Governor in Council, pursuant to sections 4 and 13 of the Gas Resources Preservation Act, approves the granting by the Energy Resources Conservation Board of Permit No. GR 92-95 to Petro-Canada in the form attached and subject to the terms and conditions specified in Attachment 1.



CHAIRMAN



ATTACHMENT 1

Terms and Conditions

under the Order in Council approving the granting of

PERMIT NO. GR 92-95

Pursuant to sections 4 and 13(2) of the Gas Resources Preservation Act, the order of the Lieutenant Governor in Council approving the granting by the Energy Resources Conservation Board of Permit No. GR 92-95 to Petro-Canada (hereinafter called the "Permittee") is subject to the following terms and conditions:

1(1) In these terms and conditions,

- (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
  - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
  - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
- (b) "distributor" means a person who carries on business as a distributor of gas;
- (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
  - (i) downstream contracts relating to the gas, and
  - (ii) end use arrangements relating to the gas;
- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

(e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;

(f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;

(g) "filed downstream arrangements" means

(i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the permit by the Lieutenant Governor in Council, or

(ii) information filed with the Minister by the Permittee pursuant to section 5 of the Permit Conditions Regulation (Alta. Reg. 271/87),

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

(2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.

(3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy

(a) has given a written acknowledgement of the filing to the Permittee, and

(b) has furnished to the permittee copies of that information.

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless



- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
  - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
  - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.



**THE PROVINCE OF ALBERTA**  
**GAS RESOURCES PRESERVATION ACT**  
**ENERGY RESOURCES CONSERVATION BOARD**

IN THE MATTER of a permit to Northstar Energy  
Corporation authorizing the removal of gas from  
the Province

**PERMIT NO. GR 92-96**

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Northstar Energy Corporation for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Northstar Energy Corporation (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 921583 by the Permittee dated 26 October 1992.
3. This permit shall be operative for a term ending 31 October 1993.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 36 500 000 cubic metres.
5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 2 of Township 79, Range 12, West of the 6th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Westcoast Transmission Company (Alberta) Ltd. and Westcoast Energy Inc.
6.
  - (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
  - (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
10. This permit may be rescinded at any time after 23 February 1993 if no gas has been removed from the Province pursuant to this permit before 23 February 1993.
11.
  - (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
  - (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, on 25 November 1992.

ENERGY RESOURCES CONSERVATION BOARD



APPENDIX A TO PERMIT NO. GR 92-96

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

1993, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-96 to Northstar Energy Corporation (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

(a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which

(i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and

(ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;

(b) "distributor" means a person who carries on business as a distributor of gas;

(c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means

(i) downstream contracts relating to the gas, and

(ii) end use arrangements relating to the gas;

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
  - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
  - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

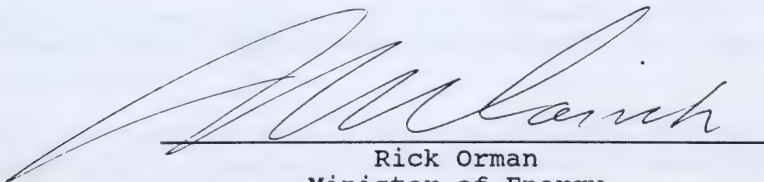
subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
  - (a) has given a written acknowledgement of the filing to the Permittee, and
  - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
  - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
  - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
- (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



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Rick Orman  
Minister of Energy





**THE PROVINCE OF ALBERTA**

**GAS RESOURCES PRESERVATION ACT**

**ENERGY RESOURCES CONSERVATION BOARD**

IN THE MATTER of a permit to CanWest Gas Supply Inc. authorizing the removal of gas from the Province

**PERMIT NO. GR 92-97**

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by CanWest Gas Supply Inc. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of CanWest Gas Supply Inc. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 921587 by the Permittee dated 29 October 1992.
3. This permit shall be operative for a term ending 31 October 1993.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 1 500 000 000 cubic metres.
5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through
  - (a) Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited, or
  - (b) Section 1 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Foothills Pipe Lines (Sask.) Ltd., or
  - (c) Section 11 of Township 8, Range 5, West of the 5th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Alberta Natural Gas Company Ltd., or
  - (d) Section 2 of Township 79, Range 12, West of the 6th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Westcoast Transmission Company (Alberta) Ltd. and Westcoast Energy Inc., or

- (e) Section 11 of Township 1, Range 26, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Canadian-Montana Pipe Line Company and The Montana Power Company.
- 6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
- 7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.
- 8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
- 9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
- 10. This permit may be rescinded at any time after 2 March 1993 if no gas has been removed from the Province pursuant to this permit before 2 March 1993.
- 11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
- (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, on 2 December 1992.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 92-97

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Dec. 1, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-97 to CanWest Gas Supply Inc. (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

- (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
  - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
  - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
- (b) "distributor" means a person who carries on business as a distributor of gas;
- (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
  - (i) downstream contracts relating to the gas, and
  - (ii) end use arrangements relating to the gas;

.... /2



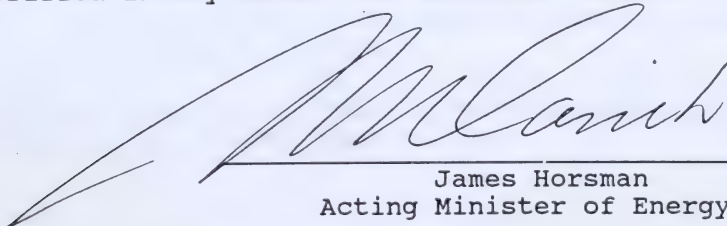
- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
  - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
  - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.
- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
  - (a) has given a written acknowledgement of the filing to the Permittee, and
  - (b) has furnished to the permittee copies of that information.



- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
  - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
  - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
- (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



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James Horsman  
Acting Minister of Energy



THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Canadian  
Natural Resources Limited authorizing the removal  
of gas from the Province

PERMIT NO. GR 92-98

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Canadian Natural Resources Limited for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Canadian Natural Resources Limited (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 921588 by the Permittee dated 21 October 1992.
3. This permit shall be operative for a term ending 31 October 1993.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 153 300 000 cubic metres.
5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
6.
  - (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
  - (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
10. This permit may be rescinded at any time after 23 February 1993 if no gas has been removed from the Province pursuant to this permit before 23 February 1993.
11.
  - (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
  - (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, on 25 November 1992.

ENERGY RESOURCES CONSERVATION BOARD



APPENDIX A TO PERMIT NO. GR 92-98

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Nov 23, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-98 to Canadian Natural Resources Limited (hereinafter called "the Permittee"), subject to the following terms and conditions:

- 1(1) In these terms and conditions,
- (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
    - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
    - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
  - (b) "distributor" means a person who carries on business as a distributor of gas;
  - (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
    - (i) downstream contracts relating to the gas, and
    - (ii) end use arrangements relating to the gas;

.... /2

- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
  - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
  - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

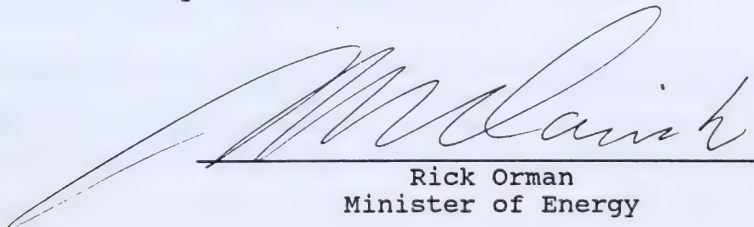
subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
  - (a) has given a written acknowledgement of the filing to the Permittee, and
  - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
  - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
  - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
- (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



Rick Orman  
Minister of Energy





AL. 6. 160

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**THE PROVINCE OF ALBERTA**  
**GAS RESOURCES PRESERVATION ACT**  
**ENERGY RESOURCES CONSERVATION BOARD**

IN THE MATTER of a permit to Imperial Oil  
Resources Limited and Imperial Oil Resources  
Production Limited, Partners of Imperial Oil  
Resources authorizing the removal of gas from the  
Province

**PERMIT NO. GR 92-99**

WHEREAS the Lieutenant Governor in Council, by Order in Council numbered O.C. 15/93 and dated 13 January 1993, has authorized the granting of the permit subject to certain conditions set out on the Order in Council hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Imperial Oil Resources Limited and Imperial Oil Resources Production Limited, Partners of Imperial Oil Resources (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 911471 by the Permittee dated 4 October 1991.
3. This permit shall be operative for a 15-year term commencing 1 November 1993 or on commencement of first deliveries, provided such commencement begins after 1 November 1993.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed
  - (a) during the term of the permit, a total of 8 109 000 000 cubic metres, nor
  - (b) during any consecutive 24-hour period or any consecutive 12-month period ending 31 October, rates limited by field productivity and good engineering practice, but in a 24-hour period such rates shall not exceed 1 481 000 cubic metres and in a 12-month period such rates shall not exceed 541 000 000 cubic metres.
5. Notwithstanding clause 4, subclause (b), the Permittee, for the purposes of operating flexibility and alleviating temporary operating problems caused by pipeline or equipment failure, may remove in any consecutive 12-month period an additional 2 per cent or in any consecutive 24-hour period an additional 10 per cent of the volume of gas authorized for such period by clause 4, subclause (b).

6. Notwithstanding any provisions of any contract for the purchase or other acquisition of gas, the Board may require the extraction of any substance or substances except methane from any gas before its removal from the Province pursuant to this permit.
7. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 11 of Township 8, Range 5, West of the 5th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Alberta Natural Gas Company Ltd.
8.
  - (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
  - (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 7 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
9. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.
10. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
11. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 10 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
12. Notwithstanding the provisions hereof, the Permittee shall comply with the provisions of any Act, regulation, order or direction governing the drilling for, production, conservation, gathering, transportation, processing, purchasing, acquisition, sale, measurement, reporting, testing, supply or delivery of gas within the Province.
13. This permit may be rescinded at any time after 31 October 1995 if no gas has been removed from the Province pursuant to this permit before 31 October 1995.
14.
  - (1) Attached hereto as Appendix A to this permit is the order of the Lieutenant Governor in Council authorizing the granting of this permit.

- (2) This permit is subject to the terms and conditions prescribed by the order of the Lieutenant Governor in Council set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, on 13 January 1993.

ENERGY RESOURCES CONSERVATION BOARD





APPROVED AND ORDERED.



LIEUTENANT GOVERNOR

O.C. 15/93

January 13, 1993

EDMONTON, ALBERTA

Whereas the Energy Resources Conservation Board, having considered the application by Imperial Oil Resources Limited and Imperial Oil Resources Production Limited, Partners of Imperial Oil Resources, reports that it is prepared, with the approval of the Lieutenant Governor in Council, to grant a permit to Imperial Oil Resources Limited and Imperial Oil Resources Production Limited, Partners of Imperial Oil Resources, authorizing the removal of gas from the Province:

Therefore, upon the recommendation of the Honourable the Minister of Energy, the Lieutenant Governor in Council, pursuant to sections 4 and 13 of the Gas Resources Preservation Act, approves the granting by the Energy Resources Conservation Board of Permit No. GR 92-99 to Imperial Oil Resources Limited and Imperial Oil Resources Production Limited, Partners of Imperial Oil Resources, in the form attached and subject to the terms and conditions specified in Attachment 1.

  
CHAIRMAN



ATTACHMENT 1

Terms and Conditions

under the Order in Council approving the granting of

PERMIT NO. GR 92-99

Pursuant to sections 4 and 13(2) of the Gas Resources Preservation Act, the order of the Lieutenant Governor in Council approving the granting by the Energy Resources Conservation Board of Permit No. GR 92-99 to Imperial Oil Resources Limited, and Imperial Oil Resources Production Limited, Partners of Imperial Oil Resources (hereinafter called the "Permittee") is subject to the following terms and conditions:

1(1) In these terms and conditions,

- (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
  - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
  - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
- (b) "distributor" means a person who carries on business as a distributor of gas;
- (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
  - (i) downstream contracts relating to the gas, and
  - (ii) end use arrangements relating to the gas;
- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

(e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;

(f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;

(g) "filed downstream arrangements" means

(i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the permit by the Lieutenant Governor in Council, or

(ii) information filed with the Minister by the Permittee pursuant to section 5 of the Permit Conditions Regulation (Alta. Reg. 271/87),

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

(2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.

(3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy

(a) has given a written acknowledgement of the filing to the Permittee, and

(b) has furnished to the permittee copies of that information.

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless



- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
  - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
  - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.



AL-1.160

FEB 17 1993

**THE PROVINCE OF ALBERTA**

**GAS RESOURCES PRESERVATION ACT**

**ENERGY RESOURCES CONSERVATION BOARD**

IN THE MATTER of a permit to Summit  
Resources Limited authorizing the removal of gas  
from the Province

**PERMIT NO. GR 92-100**

WHEREAS the Lieutenant Governor in Council, by Order in Council numbered O.C. 16/93 and dated 13 January 1993, has authorized the granting of the permit subject to certain conditions set out on the Order in Council hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

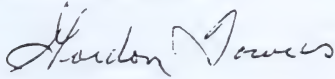
1. The application of Summit Resources Limited (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 911539 by the Permittee dated 18 October 1991.
3. This permit shall be operative for a 7-year term commencing 1 November 1993, or date of first deliveries.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed
  - (a) during the term of the permit, a total of 304 500 000 cubic metres, nor
  - (b) during any consecutive 24-hour period or any consecutive 12-month period ending 31 October, rates limited by field productivity and good engineering practice, but in a 24-hour period such rates shall not exceed 222 700 cubic metres and in a 12-month period such rates shall not exceed 53 700 000 cubic metres.
5. Notwithstanding clause 4, subclause (b), the Permittee, for the purposes of operating flexibility and alleviating temporary operating problems caused by pipeline or equipment failure, may remove in any consecutive 12-month period an additional 7 per cent of the volume of gas authorized for such period by clause 4, subclause (b).
6. Notwithstanding any provisions of any contract for the purchase or other acquisition of gas, the Board may require the extraction of any substance or substances except methane from any gas before its removal from the Province pursuant to this permit.

7. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 11 of Township 8, Range 5, West of the 5th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Alberta Natural Gas Company Ltd.
8.
  - (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
  - (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 7 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
9. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.
10. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
11. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 10 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
12. Notwithstanding the provisions hereof, the Permittee shall comply with the provisions of any Act, regulation, order or direction governing the drilling for, production, conservation, gathering, transportation, processing, purchasing, acquisition, sale, measurement, reporting, testing, supply or delivery of gas within the Province.
13. This permit may be rescinded at any time after 31 October 1995 if no gas has been removed from the Province pursuant to this permit before 31 October 1995.
14.
  - (1) Attached hereto as Appendix A to this permit is the order of the Lieutenant Governor in Council authorizing the granting of this permit.
  - (2) This permit is subject to the terms and conditions prescribed by the order of the Lieutenant Governor in Council set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, on 21 January 1993.



APPROVED AND ORDERED.



LIEUTENANT GOVERNOR

O.C. 16/93

January 13, 1993

EDMONTON, ALBERTA

Whereas the Energy Resources Conservation Board, having considered the application by Summit Resources Limited, reports that it is prepared, with the approval of the Lieutenant Governor in Council, to grant a permit to Summit Resources Limited authorizing the removal of gas from the Province:

Therefore, upon the recommendation of the Honourable the Minister of Energy, the Lieutenant Governor in Council, pursuant to sections 4 and 13 of the Gas Resources Preservation Act, approves the granting by the Energy Resources Conservation Board of Permit No. GR 92-100 to Summit Resources Limited in the form attached and subject to the terms and conditions specified in Attachment 1.



CHAIRMAN



ATTACHMENT 1

Terms and Conditions

under the Order in Council approving the granting of

PERMIT NO. GR 92-100

Pursuant to sections 4 and 13(2) of the Gas Resources Preservation Act, the order of the Lieutenant Governor in Council approving the granting by the Energy Resources Conservation Board of Permit No. GR 92-100 to Summit Resources Limited (hereinafter called the "Permittee") is subject to the following terms and conditions:

1(1) In these terms and conditions,

- (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
  - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
  - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
- (b) "distributor" means a person who carries on business as a distributor of gas;
- (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
  - (i) downstream contracts relating to the gas, and
  - (ii) end use arrangements relating to the gas;
- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

(e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;

(f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;

(g) "filed downstream arrangements" means

(i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the permit by the Lieutenant Governor in Council, or

(ii) information filed with the Minister by the Permittee pursuant to section 5 of the Permit Conditions Regulation (Alta. Reg. 271/87),

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

(2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.

(3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy

(a) has given a written acknowledgement of the filing to the Permittee, and

(b) has furnished to the permittee copies of that information.

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless



(a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and

(b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).

(2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,

(a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and

(b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.



71.1/60

14th May 1993

**THE PROVINCE OF ALBERTA**

**GAS RESOURCES PRESERVATION ACT**

**ENERGY RESOURCES CONSERVATION BOARD**

IN THE MATTER of a permit to Unigas  
Corporation authorizing the removal of gas from the  
Province

**PERMIT NO. GR 92-101**

WHEREAS the Lieutenant Governor in Council, by Order in Council numbered O.C. 18/93 and dated 13 January 1993, has authorized the granting of the permit subject to certain conditions set out on the Order in Council hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

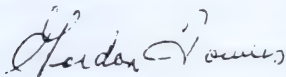
1. The application of Unigas Corporation (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 910643 by the Permittee dated 5 February 1990, as amended by a letter from the Permittee dated 17 November 1992.
3. This permit shall be operative for a term ending 31 October 2001.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed
  - (a) during the term of the permit, a total of 5 418 900 000 cubic metres, nor
  - (b) during any consecutive 24-hour period or any consecutive 12-month period ending 31 October, rates limited by field productivity and good engineering practice, but in a 24-hour period such rates shall not exceed 1 974 000 cubic metres and in a 12-month period such rates shall not exceed 720 500 000 cubic metres.
5. Notwithstanding clause 4, subclause (b), the Permittee, for the purposes of operating flexibility and alleviating temporary operating problems caused by pipeline or equipment failure, may remove in any consecutive 12-month period an additional 7 per cent of the volume of gas authorized for such period by clause 4, subclause (b).
6. Notwithstanding any provisions of any contract for the purchase or other acquisition of gas, the Board may require the extraction of any substance or substances except methane from any gas before its removal from the Province pursuant to this permit.

7. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 1 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Foothills Pipe Lines (Sask.) Ltd.
8.
  - (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
  - (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 7 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
9. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.
10. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
11. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 10 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
12. Notwithstanding the provisions hereof, the Permittee shall comply with the provisions of any Act, regulation, order or direction governing the drilling for, production, conservation, gathering, transportation, processing, purchasing, acquisition, sale, measurement, reporting, testing, supply or delivery of gas within the Province.
13. This permit may be rescinded at any time after 20 January 1995 if no gas has been removed from the Province pursuant to this permit before 20 January 1995.
14.
  - (1) Attached hereto as Appendix A to this permit is the order of the Lieutenant Governor in Council authorizing the granting of this permit.
  - (2) This permit is subject to the terms and conditions prescribed by the order of the Lieutenant Governor in Council set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, on 21 January 1993.



APPROVED AND ORDERED.



LIEUTENANT GOVERNOR

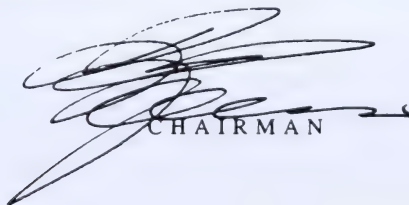
O.C. 18/93

January 13, 1993

EDMONTON, ALBERTA

Whereas the Energy Resources Conservation Board, having considered the application by Unigas Corporation, reports that it is prepared, with the approval of the Lieutenant Governor in Council, to grant a permit to Unigas Corporation authorizing the removal of gas from the Province:

Therefore, upon the recommendation of the Honourable the Minister of Energy, the Lieutenant Governor in Council, pursuant to sections 4 and 13 of the Gas Resources Preservation Act, approves the granting by the Energy Resources Conservation Board of Permit No. GR 92-101 to Unigas Corporation in the form attached and subject to the terms and conditions specified in Attachment 1.

  
CHAIRMAN



ATTACHMENT 1

Terms and Conditions

under the Order in Council approving the granting of

PERMIT NO. GR 92-101

Pursuant to sections 4 and 13(2) of the Gas Resources Preservation Act, the order of the Lieutenant Governor in Council approving the granting by the Energy Resources Conservation Board of Permit No. GR 92-101 to Unigas Corporation (hereinafter called the "Permittee") is subject to the following terms and conditions:

1(1) In these terms and conditions,

- (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
  - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
  - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
- (b) "distributor" means a person who carries on business as a distributor of gas;
- (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
  - (i) downstream contracts relating to the gas, and
  - (ii) end use arrangements relating to the gas;
- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
  - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the permit by the Lieutenant Governor in Council, or
  - (ii) information filed with the Minister by the Permittee pursuant to section 5 of the Permit Conditions Regulation (Alta. Reg. 271/87),

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
  - (a) has given a written acknowledgement of the filing to the Permittee, and
  - (b) has furnished to the permittee copies of that information.

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless



- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
  - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
  - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.



**THE PROVINCE OF ALBERTA**  
**GAS RESOURCES PRESERVATION ACT**

JAN 16 1993

**ENERGY RESOURCES CONSERVATION BOARD**

IN THE MATTER of a permit to Vector Energy  
Inc. authorizing the removal of gas from the  
Province

**PERMIT NO. GR 92-102**

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Vector Energy Inc. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Vector Energy Inc. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 921618 by the Permittee dated 5 November 1992.
3. This permit shall be operative for a term ending 31 October 1994.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 511 000 000 cubic metres.
5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through
  - (a) Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited, or
  - (b) Section 11 of Township 1, Range 26, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Canadian-Montana Pipe Line Company and The Montana Power Company.
  - (c) Section 11 of Township 8, Range 5, West of the 5th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Alberta Natural Gas Company Ltd.
6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.
8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
10. This permit may be rescinded at any time after 11 April 1993 if no gas has been removed from the Province pursuant to this permit before 11 April 1993.
11. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
- (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, on 12 January 1993.

ENERGY RESOURCES CONSERVATION BOARD



APPENDIX A TO PERMIT NO. GR 92-102

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

*Dec 31*, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-102 to Vector Energy Inc. (hereinafter called "the Permittee"), subject to the following terms and conditions:

- 1(1) In these terms and conditions,
- (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
    - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
    - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
  - (b) "distributor" means a person who carries on business as a distributor of gas;
  - (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
    - (i) downstream contracts relating to the gas, and
    - (ii) end use arrangements relating to the gas;

.... /2

(d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

(e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;

(f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;

(g) "filed downstream arrangements" means

(i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or

(ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

(2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.

(3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy

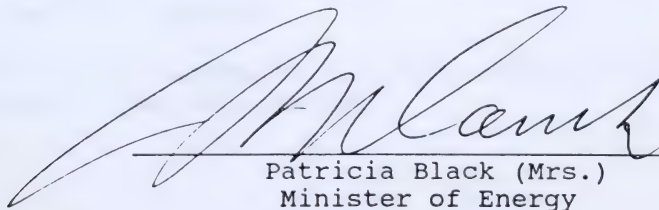
(a) has given a written acknowledgement of the filing to the Permittee, and

(b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
  - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
  - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
- (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



Patricia Black (Mrs.)  
Minister of Energy





AL 160 DEC 15 1992  
**THE PROVINCE OF ALBERTA**

**GAS RESOURCES PRESERVATION ACT**

**ENERGY RESOURCES CONSERVATION BOARD**

IN THE MATTER of a permit to Northstar Energy Corporation authorizing the removal of gas from the Province

**PERMIT NO. GR 92-103**

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Northstar Energy Corporation for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Northstar Energy Corporation (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 921651 by the Permittee dated 13 November 1992.
3. This permit shall be operative for a term commencing 1 December 1992 and ending 1 November 1993.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 50 100 000 cubic metres.
5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
6.
  - (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
  - (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
10. This permit may be rescinded at any time after 1 March 1993 if no gas has been removed from the Province pursuant to this permit before 1 March 1993.
11.
  - (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
  - (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, on 30 November 1992.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 92-103

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Nov. 27, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-103 to Northstar Energy Corporation (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

- (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
  - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
  - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
- (b) "distributor" means a person who carries on business as a distributor of gas;
- (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
  - (i) downstream contracts relating to the gas, and
  - (ii) end use arrangements relating to the gas;

.... /2



- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
  - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
  - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

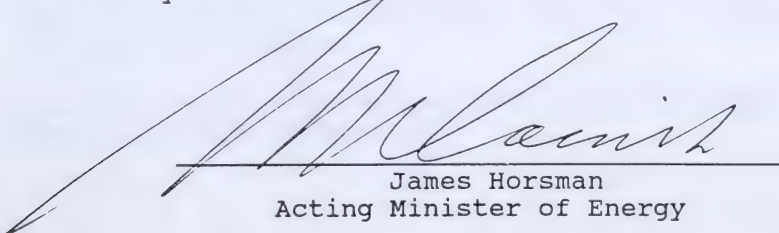
- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
  - (a) has given a written acknowledgement of the filing to the Permittee, and
  - (b) has furnished to the permittee copies of that information.



- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
  - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
  - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
- (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



James Horsman  
Acting Minister of Energy



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THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Star Oil & Gas Ltd. authorizing the removal of gas from the Province

PERMIT NO. GR 92-104

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Star Oil & Gas Ltd. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Star Oil & Gas Ltd. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 921682 by the Permittee dated 18 November 1992.
3. This permit shall be operative for a term commencing 1 December 1992 and ending 31 October 1993.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 4 690 000 cubic metres.
5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 13 of Township 30, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransGas Limited.
6.
  - (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
  - (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
10. This permit may be rescinded at any time after 1 March 1993 if no gas has been removed from the Province pursuant to this permit before 1 March 1993.
11.
  - (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
  - (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, on 30 November 1992.

ENERGY RESOURCES CONSERVATION BOARD



APPENDIX A TO PERMIT NO. GR 92-104

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Nov. 27, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-104 to Star Oil & Gas Ltd. (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

- (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
  - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
  - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
- (b) "distributor" means a person who carries on business as a distributor of gas;
- (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
  - (i) downstream contracts relating to the gas, and
  - (ii) end use arrangements relating to the gas;

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- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
  - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
  - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

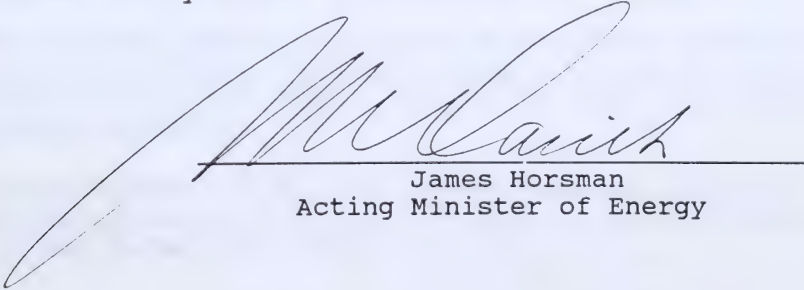
subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
  - (a) has given a written acknowledgement of the filing to the Permittee, and
  - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
  - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
  - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
- (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



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James Horsman  
Acting Minister of Energy





## THE PROVINCE OF ALBERTA

## GAS RESOURCES PRESERVATION ACT

## ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Gas Trade Inc.,  
ANG Resource Marketing Ltd., and 375660 Alberta  
Ltd., carrying on business as a partnership under the  
name CanStates Gas Marketing authorizing the  
removal of gas from the Province

## PERMIT NO. GR 92-105

WHEREAS the Lieutenant Governor in Council, by Order in Council numbered O.C. 17/93 and dated 13 January 1993, has authorized the granting of the permit subject to certain conditions set out on the Order in Council hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Gas Trade Inc., ANG Resource Marketing Ltd., and 375660 Alberta Ltd., carrying on business as a partnership under the name CanStates Gas Marketing (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 920008 by the Permittee dated 31 December 1991.
3. This permit shall be operative for a term ending 31 October 2002.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed
  - (a) during the term of the permit, a total of 6 280 000 000 cubic metres, nor
  - (b) during any consecutive 24-hour period or any consecutive 12-month period ending 31 October, rates limited by field productivity and good engineering practice, but in a 24-hour period such rates shall not exceed 1 720 000 cubic metres and in a 12-month period such rates shall not exceed 628 000 000 cubic metres.
5. Notwithstanding clause 4, subclause (b), the Permittee, for the purposes of operating flexibility and alleviating temporary operating problems caused by pipeline or equipment failure, may remove in any consecutive 24-hour period an additional 10 per cent of the volume of gas authorized for such period by clause 4, subclause (b).
6. Notwithstanding any provisions of any contract for the purchase or other acquisition of gas, the Board may require the extraction of any substance or substances except methane from any gas before its removal from the Province pursuant to this permit.

7. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20 Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
8.
  - (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
  - (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 7 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
9. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.
10. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
11. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 10 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
12. Notwithstanding the provisions hereof, the Permittee shall comply with the provisions of any Act, regulation, order or direction governing the drilling for, production, conservation, gathering, transportation, processing, purchasing, acquisition, sale, measurement, reporting, testing, supply or delivery of gas within the Province.
13. This permit may be rescinded at any time after 20 January 1995 if no gas has been removed from the Province pursuant to this permit before 20 January 1995.
14.
  - (1) Attached hereto as Appendix A to this permit is the order of the Lieutenant Governor in Council authorizing the granting of this permit.
  - (2) This permit is subject to the terms and conditions prescribed by the order of the Lieutenant Governor in Council set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, on 21 January 1993.



ORDER IN COUNCIL

APPROVED AND ORDERED.

O.C. 17/93

January 13, 1993

LIEUTENANT GOVERNOR

EDMONTON, ALBERTA

Whereas the Energy Resources Conservation Board, having considered the application by Gas Trade Inc., ANG Resource Marketing Ltd. and 375660 Alberta Ltd., carrying on business as a partnership under the name CanStates Gas Marketing, reports that it is prepared, with the approval of the Lieutenant Governor in Council, to grant a permit to Gas Trade Inc., ANG Resource Marketing Ltd. and 375660 Alberta Ltd., carrying on business as a partnership under the name CanStates Gas Marketing, authorizing the removal of gas from the Province:

Therefore, upon the recommendation of the Honourable the Minister of Energy, the Lieutenant Governor in Council, pursuant to sections 4 and 13 of the Gas Resources Preservation Act, approves the granting by the Energy Resources Conservation Board of Permit No. GR 92-105 to Gas Trade Inc., ANG Resource Marketing Ltd. and 375660 Alberta Ltd., carrying on business as a partnership under the name CanStates Gas Marketing, in the form attached and subject to the terms and conditions specified in Attachment 1.

  
CHAIRMAN





ATTACHMENT 1

Terms and Conditions

under the Order in Council approving the granting of

PERMIT NO. GR 92-105

Pursuant to sections 4 and 13(2) of the Gas Resources Preservation Act, the order of the Lieutenant Governor in Council approving the granting by the Energy Resources Conservation Board of Permit No. GR 92-105 to Gas Trade Inc., ANG Resource Marketing Ltd. and 375660 Alberta Ltd., carrying on business as a partnership under the name CanStates Gas Marketing (hereinafter called the "Permittee") is subject to the following terms and conditions:

1(1) In these terms and conditions,

- (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
  - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
  - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
- (b) "distributor" means a person who carries on business as a distributor of gas;
- (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
  - (i) downstream contracts relating to the gas, and
  - (ii) end use arrangements relating to the gas;
- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;

- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
  - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the permit by the Lieutenant Governor in Council, or
  - (ii) information filed with the Minister by the Permittee pursuant to section 5 of the Permit Conditions Regulation (Alta. Reg. 271/87),

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
  - (a) has given a written acknowledgement of the filing to the Permittee, and
  - (b) has furnished to the permittee copies of that information.

2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless

- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
  - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
  - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.





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**THE PROVINCE OF ALBERTA**  
**GAS RESOURCES PRESERVATION ACT**

**ENERGY RESOURCES CONSERVATION BOARD**

IN THE MATTER of a permit to Canadian Hunter  
Exploration Ltd. authorizing the removal of gas  
from the Province

**PERMIT NO. GR 92-106**

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Canadian Hunter Exploration Ltd. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Canadian Hunter Exploration Ltd. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 921760 by the Permittee dated 26 November 1992.
3. This permit shall be operative for a term ending 31 October 1993.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 190 600 000 cubic metres.
5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 11 of Township 8, Range 5, West of the 5th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Alberta Natural Gas Company Ltd.
6.
  - (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
  - (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
10. This permit may be rescinded at any time after 15 March 1993 if no gas has been removed from the Province pursuant to this permit before 15 March 1993.
11.
  - (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
  - (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, on 15 December 1992.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 92-106

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Dec 11, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-106 to Canadian Hunter Exploration Ltd. (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

- (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
  - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
  - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
- (b) "distributor" means a person who carries on business as a distributor of gas;
- (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
  - (i) downstream contracts relating to the gas, and
  - (ii) end use arrangements relating to the gas;

.... /2



- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
  - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
  - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

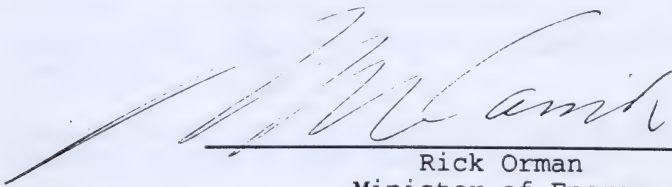
- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
  - (a) has given a written acknowledgement of the filing to the Permittee, and
  - (b) has furnished to the permittee copies of that information.



- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
  - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
  - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
- (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



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Rick Orman  
Minister of Energy



**THE PROVINCE OF ALBERTA**  
**GAS RESOURCES PRESERVATION ACT**  
**ENERGY RESOURCES CONSERVATION BOARD**

IN THE MATTER of a permit to Wes Cana  
Energy Marketing Inc. authorizing the removal of  
gas from the Province

**PERMIT NO. GR 92-107**

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Wes Cana Energy Marketing Inc. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Wes Cana Energy Marketing Inc. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 921780 by the Permittee dated 30 November 1992.
3. This permit shall be operative for a 2-year term commencing 15 December 1992.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 100 000 000 cubic metres.
5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through
  - (a) Section 2 of Township 79, Range 12, West of the 6th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Westcoast Transmission Company (Alberta) Ltd. and Westcoast Energy Inc., or
  - (b) Section 16 of Township 85, Range 13, West of the 6th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Westcoast Energy Inc., or
  - (c) Section 11 of Township 8, Range 5, West of the 5th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Alberta Natural Gas Company Ltd.
6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.

- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.
8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
10. This permit may be rescinded at any time after 15 March 1993 if no gas has been removed from the Province pursuant to this permit before 15 March 1993.
11.
  - (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
  - (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, on 15 December 1992.

ENERGY RESOURCES CONSERVATION BOARD



APPENDIX A TO PERMIT NO. GR 92-107

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

*Dec 11*, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-107 to Wes Cana Energy Marketing Inc. (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

- (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
  - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
  - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
- (b) "distributor" means a person who carries on business as a distributor of gas;
- (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
  - (i) downstream contracts relating to the gas, and
  - (ii) end use arrangements relating to the gas;

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- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
  - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
  - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

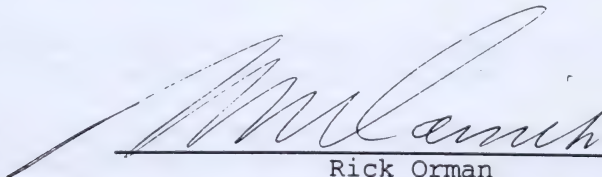
subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
  - (a) has given a written acknowledgement of the filing to the Permittee, and
  - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
  - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
  - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
- (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



Rick Orman  
Minister of Energy





**THE PROVINCE OF ALBERTA**  
**GAS RESOURCES PRESERVATION ACT**  
**ENERGY RESOURCES CONSERVATION BOARD**

IN THE MATTER of a permit to Enron Gas  
Marketing Canada Inc. authorizing the removal of  
gas from the Province

**PERMIT NO. GR 92-108**

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Enron Gas Marketing Canada Inc. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Enron Gas Marketing Canada Inc. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 921812 by the Permittee dated 2 December 1992.
3. This permit shall be operative for a 2-year term commencing 15 December 1992.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 3 000 000 000 cubic metres.
5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through
  - (a) Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited, or
  - (b) Section 1 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Foothills Pipe Lines (Sask.) Ltd.
6.
  - (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
  - (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.

7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.
8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
10. This permit may be rescinded at any time after 15 March 1993 if no gas has been removed from the Province pursuant to this permit before 15 March 1993.
11.
  - (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
  - (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, on 15 December 1992.

ENERGY RESOURCES CONSERVATION BOARD

APPENDIX A TO PERMIT NO. GR 92-108

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Dec 11, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-108 to Enron Gas Marketing Canada Inc. (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

- (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
  - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
  - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
- (b) "distributor" means a person who carries on business as a distributor of gas;
- (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
  - (i) downstream contracts relating to the gas, and
  - (ii) end use arrangements relating to the gas;

.... /2



- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
  - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
  - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

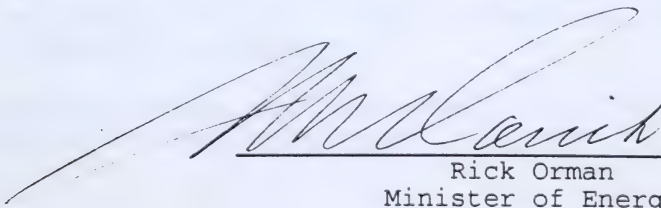
- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
  - (a) has given a written acknowledgement of the filing to the Permittee, and
  - (b) has furnished to the permittee copies of that information.



- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
  - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
  - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
- (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



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Rick Orman  
Minister of Energy



MAR 12 1993

**THE PROVINCE OF ALBERTA**  
**GAS RESOURCES PRESERVATION ACT**  
**ENERGY RESOURCES CONSERVATION BOARD**

IN THE MATTER of a permit to Blue Range  
Resource Corporation authorizing the removal of  
gas from the Province

**PERMIT NO. GR 92-109**

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Blue Range Resource Corporation for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Blue Range Resource Corporation (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 921840 by the Permittee dated 9 December 1992.
3. This permit shall be operative for a 2-year term commencing 1 March 1993.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 308 510 000 cubic metres.
5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 88, Range 13, West of the 6th Meridian, for delivery from the facilities of Blue Range Resource Corporation gathering line of Alberta to the pipelines of Westcoast Energy Inc.
6.
  - (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
  - (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.

8. The Permittee shall supply gas from the Blue Range Resource Corporation gathering line of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
10. This permit may be rescinded at any time after 29 May 1993 if no gas has been removed from the Province pursuant to this permit before 29 May 1993.
11.
  - (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
  - (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, on 1 March 1993.

ENERGY RESOURCES CONSERVATION BOARD



APPENDIX A TO PERMIT NO. GR 92-109

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Feb. 17, 1993

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-109 to Blue Range Resource Corporation (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

- (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
  - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
  - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
- (b) "distributor" means a person who carries on business as a distributor of gas;
- (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
  - (i) downstream contracts relating to the gas, and
  - (ii) end use arrangements relating to the gas;

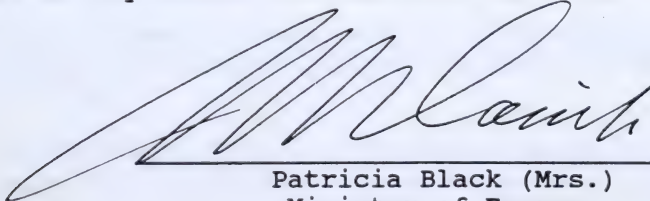
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- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
  - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
  - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions, subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.
- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
  - (a) has given a written acknowledgement of the filing to the Permittee, and
  - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
  - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
  - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
- (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



Patricia Black (Mrs.)  
Minister of Energy





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FEB 17 1993

**THE PROVINCE OF ALBERTA**  
**GAS RESOURCES PRESERVATION ACT**  
**ENERGY RESOURCES CONSERVATION BOARD**

IN THE MATTER of a permit to Anderson  
Exploration Ltd. authorizing the removal of gas  
from the Province

**PERMIT NO. GR 92-110**

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Anderson Exploration Ltd. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Anderson Exploration Ltd. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 921916 by the Permittee dated 23 December 1992.
3. This permit shall be operative for a 1-year term commencing 1 November 1992.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 300 000 000 cubic metres.
5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through
  - (a) Section 11 of Township 1, Range 26, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of The Motana Power Company, or
  - (b) Section 11 of Township 8, Range 5, West of the 5th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Alberta Natural Gas Company Ltd., or
  - (c) Section 11 of Township 8, Range 5, West of the 5th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Foothills Pipe Lines (South, B.C.) Ltd., or
  - (d) Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited, or



- (e) Section 2 of Township 79, Range 12, West of the 6th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Westcoast Transmission Company (Alberta) Ltd., or
  - (f) Section 16 of Township 85, Range 13, West of the 6th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Westcoast Energy Inc., or
  - (g) Section 1 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of Foothills Pipe Lines (Sask.) Ltd.
6. (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
- (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.
8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.
9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
10. (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
- (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, on 27 January 1993.

ENERGY RESOURCES CONSERVATION BOARD





APPENDIX A TO PERMIT NO. GR 92-110

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

Jan. 22, 1993

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-110 to Anderson Exploration Ltd. (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

- (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
  - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
  - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
- (b) "distributor" means a person who carries on business as a distributor of gas;
- (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
  - (i) downstream contracts relating to the gas, and
  - (ii) end use arrangements relating to the gas;

.... /2



- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
  - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
  - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
  - (a) has given a written acknowledgement of the filing to the Permittee, and
  - (b) has furnished to the permittee copies of that information.

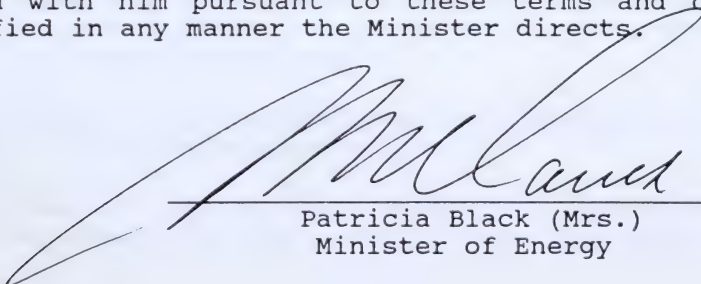




- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
  - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
  - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
- (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



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Patricia Black (Mrs.)  
Minister of Energy



THE PROVINCE OF ALBERTA

GAS RESOURCES PRESERVATION ACT

ENERGY RESOURCES CONSERVATION BOARD

IN THE MATTER of a permit to Encor Energy Corporation Inc. authorizing the removal of gas from the Province

PERMIT NO. GR 92-111

WHEREAS the Energy Resources Conservation Board is of the opinion that the granting of the application by Encor Energy Corporation Inc. for the removal of gas from the Province is in the public interest, and the Minister of Energy has given his approval hereto attached.

THEREFORE, the Energy Resources Conservation Board, pursuant to the Gas Resources Preservation Act, being chapter G-3.1 of the Statutes of Alberta, 1984, hereby orders as follows:

1. The application of Encor Energy Corporation Inc. (hereinafter called "the Permittee") for removal of gas from the Province, is approved, subject to the terms and conditions herein contained.
2. Gas shall be removed from the Province pursuant to this permit in accordance with Application No. 921919 by the Permittee dated 21 December 1992.
3. This permit shall be operative for a 2-year term ending 6 January 1995.
4. The quantity of gas that may be removed from the Province pursuant to this permit shall not exceed 411 600 000 cubic metres.
5. The Permittee shall remove or cause to be removed only such gas as is transported on behalf of the Permittee through Section 9 of Township 20, Range 1, West of the 4th Meridian, for delivery from the facilities of NOVA Corporation of Alberta to the pipelines of TransCanada PipeLines Limited.
6.
  - (1) All gas removed from the Province pursuant to this permit shall be measured by or on behalf of the Permittee by meters approved by the Board.
  - (2) The relative density, higher heating value and volume of all gas received by the Permittee through the facilities referred to in clause 5 shall be measured and reported in a manner approved by the Board, by or on behalf of the Permittee, at or near the points at which gas is delivered by the said facilities.
7. All quantities of gas for the purpose of this permit shall be referred to a 101.325 kilopascal pressure base and a 15° Celsius temperature base.
8. The Permittee shall supply gas from the pipeline of NOVA Corporation of Alberta at a reasonable price to any community or consumer within the Province, or to any public utility requiring gas for

such community or consumer that is willing to take delivery of gas at a point on the pipeline transmitting the gas, and that, in the opinion of the Board, can reasonably be so supplied by the Permittee.

9. If any community, consumer or public utility is willing to take delivery of gas pursuant to clause 8 and agreement on the price to be paid for the gas cannot be reached, the price to be paid shall be determined by the Public Utilities Board on the application of an interested party, and the part of the price attributable to transportation shall be based on the assumption that the gas has been supplied from the capable source or sources available to the Permittee nearest to the point of delivery.
10. This permit may be rescinded at any time after 6 April 1993 if no gas has been removed from the Province pursuant to this permit before 6 April 1993.
11.
  - (1) Attached hereto as Appendix A to this permit is the Ministerial Approval of the Minister of Energy authorizing the granting of this permit.
  - (2) This permit is subject to the terms and conditions prescribed by the order of the Minister of Energy set out in Appendix A.

MADE at the City of Calgary, in the Province of Alberta, on 7 January 1993.

ENERGY RESOURCES CONSERVATION BOARD



APPENDIX A TO PERMIT NO. GR 92-111

GAS RESOURCES PRESERVATION ACT

DEPARTMENT OF ENERGY

Ministerial Approval

Edmonton, Alberta

*Jan 5*, 1992

Pursuant to section 6 of the Gas Resources Preservation Act, I, the undersigned, Minister of Energy for the Province of Alberta, approve the granting by the Energy Resources Conservation Board of Permit No. GR 92-111 to Encor Energy Corporation Inc. (hereinafter called "the Permittee"), subject to the following terms and conditions:

1(1) In these terms and conditions,

- (a) "buy-sell transaction" means a contract or arrangement between an end user of gas removed from Alberta pursuant to the permit and a distributor under which
  - (i) the end user sells gas to the distributor for delivery at a point upstream from the place where the gas will be consumed or used by the end user, and
  - (ii) the distributor sells to the end user an equal quantity of gas for delivery at or near the place where the gas will be consumed or used by the end user;
- (b) "distributor" means a person who carries on business as a distributor of gas;
- (c) "downstream arrangements", in relation to gas removed or to be removed from Alberta pursuant to the permit, means
  - (i) downstream contracts relating to the gas, and
  - (ii) end use arrangements relating to the gas;

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- (d) "downstream contract" means a contract under which gas is sold or otherwise disposed of for delivery outside Alberta and includes an agreement that amends or varies that contract, but does not include a buy-sell transaction;
- (e) "end use arrangement" means an existing or proposed arrangement under which gas is or is to be consumed or used outside Alberta by an end user, and includes a buy-sell transaction relating to that gas;
- (f) "end user", in relation to gas removed or to be removed from Alberta pursuant to the permit, means a person who consumes or uses, or will consume or use, the gas at a place outside Alberta;
- (g) "filed downstream arrangements" means
  - (i) the downstream arrangements respecting the gas removed or to be removed from Alberta pursuant to the permit as described in the information respecting those downstream arrangements filed with the Minister by the Permittee in connection with the application for the approval of the granting of the permit by the Minister, or
  - (ii) information filed with the Minister by the Permittee pursuant to section 3(1) of these terms and conditions,

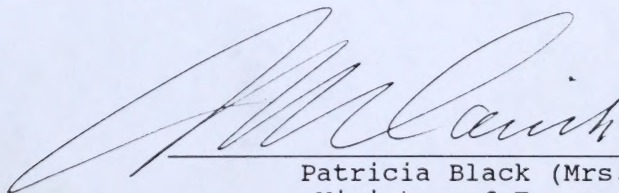
subject to any change in those downstream arrangements in respect of which there has been compliance with section 2 of these terms and conditions.

- (2) A reference in a provision of these terms and conditions to "adequate information" means information that is adequate in the opinion of the Minister for the purpose of that provision.
- (3) For the purpose of these terms and conditions, information shall be considered as being filed with the Minister if the Minister or an employee of the Department of Energy
  - (a) has given a written acknowledgement of the filing to the Permittee, and
  - (b) has furnished to the permittee copies of that information.

- 2(1) Gas shall not be removed from Alberta pursuant to the permit under downstream arrangements different from the filed downstream arrangements relating to the permit unless
- (a) adequate information has been filed with the Minister respecting the change in the filed downstream arrangements, and
  - (b) the Minister has given his written consent to the removal of the gas from Alberta under the changed downstream arrangements prior to the effective date of the change as described in the information filed under clause (a).
- (2) For the purpose of subsection (1), a change in filed downstream arrangements includes, without limitation,
- (a) entering into a downstream contract or making an end use arrangement that was not previously part of the filed downstream arrangements, and
  - (b) an amendment or variation of a downstream contract that changes or affects the filed downstream arrangements respecting that downstream contract,

but does not include the termination or discharge of a downstream contract that was previously part of the filed downstream arrangements or the cessation of an end use arrangement that was previously part of the filed downstream arrangements.

- 3(1) The Permittee will, on being requested to do so by the Minister by a notice in writing, furnish to or file with the Minister, within the time prescribed by the notice, any information described in the notice and relating to the gas removed or to be removed from Alberta pursuant to the permit.
- (2) The Minister may require that any information furnished to or filed with him pursuant to these terms and conditions be verified in any manner the Minister directs.



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Patricia Black (Mrs.)  
Minister of Energy



The Minister has been asked to consider the possibility of a change in the name of the Department of Health and Social Services. The Minister has indicated that he is not in a position to make a decision at this time. He has asked the Department to continue to monitor the situation and to report back to him when a decision can be made.

The Minister has also been asked to consider the possibility of a change in the name of the Department of Education. The Minister has indicated that he is not in a position to make a decision at this time. He has asked the Department to continue to monitor the situation and to report back to him when a decision can be made.

The Minister has also been asked to consider the possibility of a change in the name of the Department of the Environment. The Minister has indicated that he is not in a position to make a decision at this time. He has asked the Department to continue to monitor the situation and to report back to him when a decision can be made.

The Minister has also been asked to consider the possibility of a change in the name of the Department of the Arts. The Minister has indicated that he is not in a position to make a decision at this time. He has asked the Department to continue to monitor the situation and to report back to him when a decision can be made.

The Minister has also been asked to consider the possibility of a change in the name of the Department of the Public Service. The Minister has indicated that he is not in a position to make a decision at this time. He has asked the Department to continue to monitor the situation and to report back to him when a decision can be made.

The Minister has also been asked to consider the possibility of a change in the name of the Department of the Judiciary. The Minister has indicated that he is not in a position to make a decision at this time. He has asked the Department to continue to monitor the situation and to report back to him when a decision can be made.







